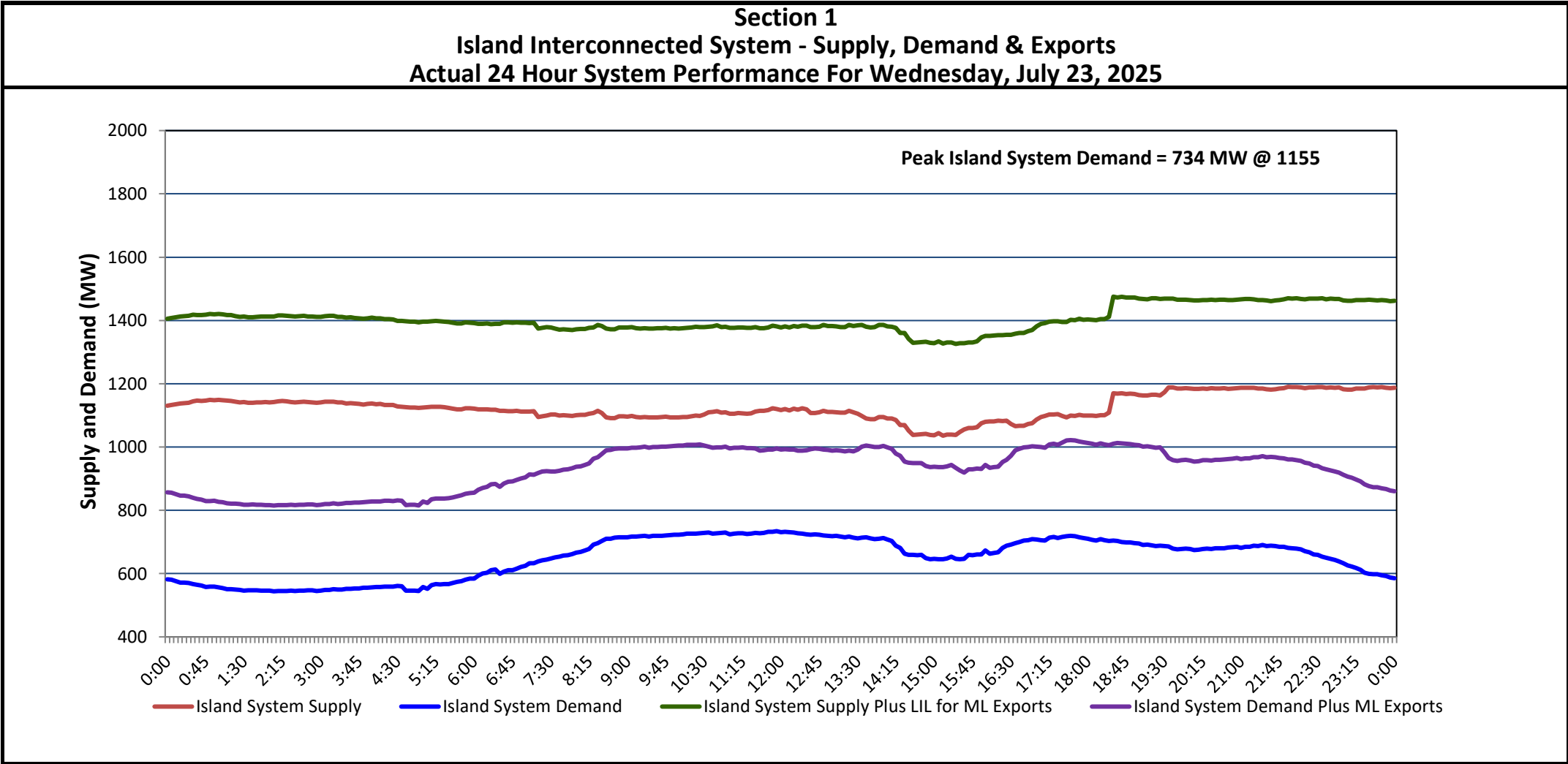


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, July 24, 2025



Island Supply Notes For July 23, 2025

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).

E

As of 0851 hours, May 05, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).

F

As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).

G

As of 1336 hours, June 15, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).

H

As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

I

As of 0926 hours, July 21, 2025, Cat Arm Unit 2 unavailable due to planned outage (67 MW).

J

At 1829 hours, July 23, 2025, Cat Arm Unit 1 available (67 MW).

Section 2  
Island Interconnected System - Supply, Demand & Outlook

Thu, Jul 24, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,170 MW 825 MW 60 MW 200 MW 85 MW	Thursday, July 24, 2025	765	715
		Friday, July 25, 2025	710	660
		Saturday, July 26, 2025	725	675
		Sunday, July 27, 2025	725	675
		Monday, July 28, 2025	780	730
		Tuesday, July 29, 2025	770	720
7-Day Island Peak Demand Forecast:	780 MW	Wednesday, July 30, 2025	780	730

Island Supply Notes For July 24, 2025

K

At 0549 hours, July 24, 2025, Cat Arm Unit 1 unavailable due to planned outage (67 MW).

Notes: 

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Jul 23, 2025	Island Peak Demand <sup>10</sup>	11:55	734 MW
	Exports at Peak		261 MW
	LIL Net Imports to Island		624 MWh
Thu, Jul 24, 2025	Forecast Island Peak Demand		765 MW

Notes: 

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).